

MPO Transit Working Group Coffee Chat: Fleet Electrification

February 28, 2022



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Kreyòl Ayisyen (Haitian Creole)

Si yon moun vle genyen enfòmasyon sa yo nan yon lòt lang, tanpri kontakte Espesyalis Boston Region MPO Title VI la nan nimewo 857.702.3700.

Español (Spanish)

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Nếu quý vị cần thông tin này bằng một ngôn ngữ khác, vui lòng liên lạc Boston Region MPO theo số 857.702.3700.

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- 1. All participants will join the meeting with muted microphones.
- 2. Please rename yourself to include your first name, last name and affiliation.
- 3. To participate in the discussion, please select the "raise hand" function. Find this by clicking either on the "Participants" button at the bottom of the screen, and a window will pop up with a "Raise Hand" button at the bottom, or the "Reactions" button in the toolbar. Staff will then call on participants.
- 4. If you are on the phone, you can use *9 to raise your hand.
- 5. If you have any technical difficulties, please contact Stella Jordan via the chat box, <u>sjordan@ctps.org</u> or 857.702.3675.



Accessibility Statement

This meeting is accessible to people with disabilities. Zoom products are compliant, with exceptions, with the following standards: Web Content Accessibility Guidelines 2.1 Level AA Standards and Revised Section 508 Standards.

If you require any additional accommodations in order to participate fully in this meeting, please contact Stella Jordan, MPO staff, at <u>sjordan@ctps.org</u> or 857.702.3675.

AGENDA

1. Welcome

- 2. RIPTA Electrification Program
- 3. Discussion
- 4. Closing and Next Steps

Introduce yourself in the chat!

- Name
- Affiliation
- Location or transit service area



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Today's Meeting

- Welcome
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Zero-Emissions Vehicle Pilot Program Update

Boston MPO Transit Working Group Meeting / February 28, 2022



RHODE ISLAND PUBLIC TRANSIT AUTHORITY

RIPTA's Current Electrification Program

Phase I. Demonstration

• Testing Vehicle Performance, Energy Usage, and Infrastructure Requirements

Phase II. Broader Adoption

• Introduce Fully Battery-Electric Service on the R-Line

Phase III. Sustainable and Resilient Deployment

- Begin Electrification of Newport-based Services
- Completion of Action Plan for Electrification and Service Growth to guide Full Deployment System-wide

ZEV Phase I

- RIPTA leased three 40' Proterra Catalyst E2 buses in Fall 2018.
- Entered service in September 2019 following extensive vehicle compliance and operational review.
- All 3 are charged overnight by depot chargers installed at 265 Melrose Street.
- Equipped with 440 kWh batteries.
- Vehicle performance testing has evolved over time.



- To ensure increased deployment success, R-Line blocks were restructured to match average electric bus range of +/- 70 miles.
- Despite redirection in pilot, electric bus performance trends match peer experience through remainder of 2020 and into 2021.
- During summer and fall, staff undertook energy and vehicle modeling on the R-Line blocks operated by the electric buses and validate the criticality of on-route charging for successful deployment.
- Pilot buses showed month-over-month improvement in performance during spring/summer, but some issues persist.

R-Line Blocks prior to Pilot Ph. 1				
<u>Block</u>	<u>Vehicles Req.</u>	<u>Vehicle Type</u>	<u>Distance</u>	
11-1	1	Diesel	136.53	
11-11	1	Diesel	118.69	
11-12	1	Diesel	103.29	
Totals	3		358.51	

R-Line Blocks during Pilot, Ph. 1				
<u>Block</u>	<u>Vehicles Req.</u>	<u>Vehicle Type</u>	<u>Distance</u>	
11-1	1	Diesel	69.86	
11-13	1	Electric	69.96	
11-11	1	Electric	69.96	
11-15	1	Diesel	52.02	
11-12	1	Electric	69.96	
11-16	1	Diesel	36.63	
Totals	6		368.39	

ZEV Phase II: Expansion

- 14 40-foot New Flyer Xcelesor XE40 buses.
- Scheduled for delivery in Fall 2022. Alignment with infrastructure is paramount.
- Will operate exclusively on the R-Line. Every 1 in 5 RIPTA passenger trips zero-emissions.
- On-route charging will occur at Broad/Montgomery.
 - Construction bid has been awarded, anticipated to begin this Spring.

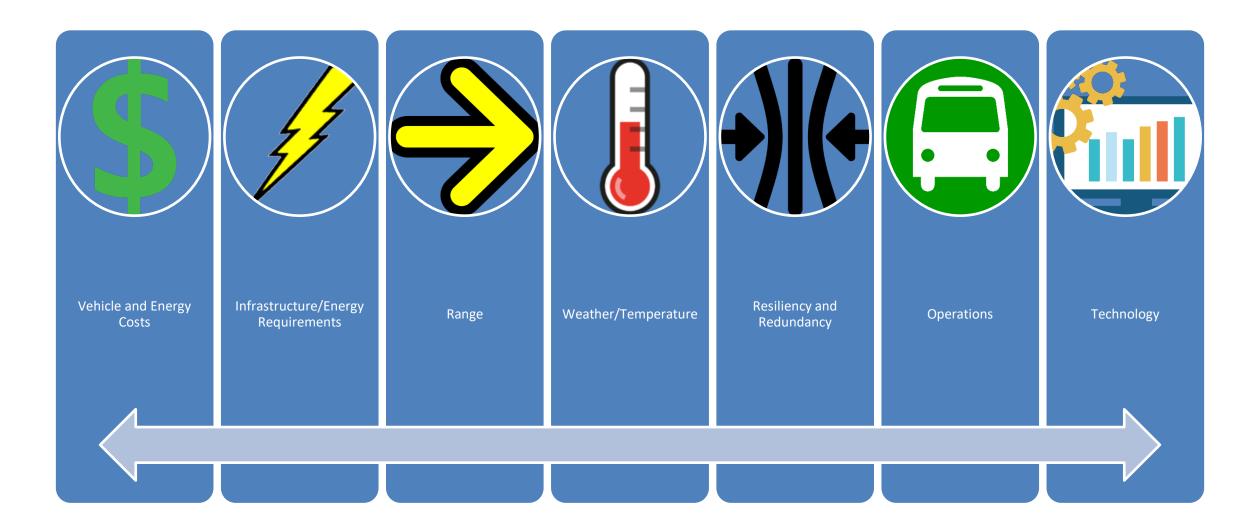


- This phase includes:
 - Procurement of up to **40** battery-electric buses to be operated on **6** routes based in Newport.
 - Facility improvements and charging infrastructure at Newport Gateway Center and RIPTA's Garage in neighboring Middletown.
 - Technical assistance and installation of resiliency (i.e. battery storage) demonstration.
- Sources of funding include:
 - FTA's Low/No Emissions Vehicle Program
 - State of Rhode Island
 - Office of Energy Resources
 - RIPTA Capital Budget
 - Federal earmarks

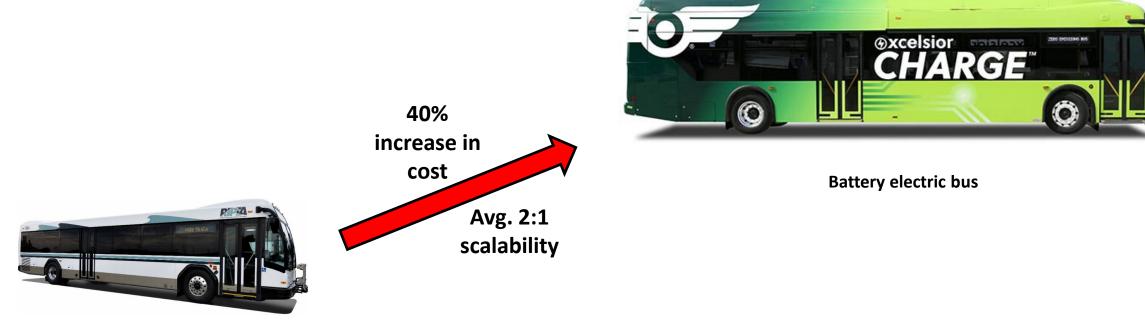


What We're Learning

What We're Learning



Vehicle Price and Scalability



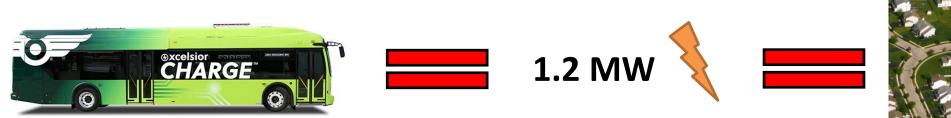
Standard diesel bus



- RIPTA is a commercial utility ratepayer. We do **not** have a special rate.
- Electricity usage estimated to increase by a third above current levels upon operation of Phase II.
- RIPTA and National Grid are working on securing a short-term discount on demand charges to the extent possible under the existing rate case.
- More electric buses = increase in electricity usage = increased electricity costs = increased OpEx



Energy Requirements



14 battery electric buses

+/- 1000 houses

Infrastructure







Infrastructure

Multiple Charging Options / Rapidly Evolving Technology:



Depot (slow) charging



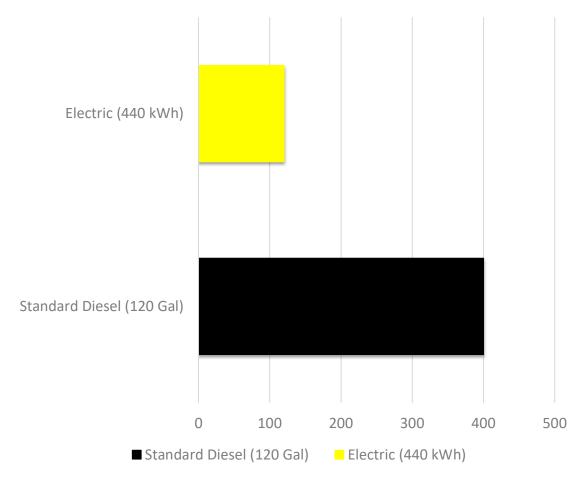
Pantograph (fast) charging



Wireless/induction (fast) charging



Vehicle Range



Current range experience

- Bus manufacturers claim their vehicles can run between 200-300 miles/day (under ideal conditions).
 Major divergence between ideal and real-life operation.
- 50% of RIPTA's service is above 140 miles/day.
- Due to unique service profile, we have higher than average service blocks than compared to our peers.
- If we were to transition the fleet using existing service design, there would be an increase in OpEx and CapEx
- Charging strategy is key to offsetting range limitations on some routes.

- Research by the Zero Emission Bus Resource Alliance (ZEBRA) finds that below 40 or above 90°F, state of charge and effective range decline by 30%. RIPTA's own experience validates this finding.
- Use of heating and cooling during respective seasons increase energy consumption on HVAC and reduce available energy for propulsion.
- On very cold winter mornings, buses of any propulsion type need to be pre-heated to ensure key systems are safe and operable. Immediately running a BEB with a cold battery results in short duration of service.
- RIPTA has seen higher than average kWh/mi energy consumption on very cold and very hot days. This translates to higher electricity costs.



- Fleet transition requires contingency planning for continuity of service.
 - Imperative that infrastructure projects by RIDOT and municipalities align with fleet transition in the future.
- Ever-worsening conditions caused by climate change suggest that research into resilient infrastructure and redundancy measures is advisable.
- Potential areas to explore include:
 - Renewable energy solutions
 - Battery storage technology
 - Micro grid technology
- RIPTA's Newport Electrification Project incorporates a battery storage demonstration in partnership with the Office of Energy Resources.



Impacts on Transportation Operations

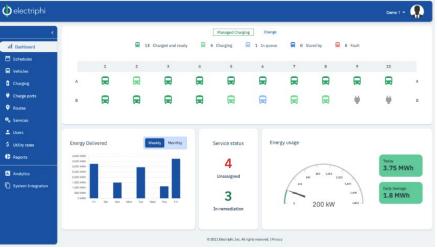
- Driver Training:
 - Use of on-route charging equipment
 - Regenerative breaking and acceleration
 - Cognizance of battery state-of-charge
- Maintenance Training and Processes
- Vehicle Storage and Staging
- Impacts of Range on Scheduling and Vehicle Requirements
- Different Approach to Procurement



Supportive Technology

- Real-Time Vehicle Performance Monitoring
- Real-Time Charging Infrastructure Monitoring
- Smart Charge and Power Management Systems
- Ongoing Data Collection and KPI Analysis
- Integration with Scheduling Software
- Service Modeling and Optimization of Service Functionality

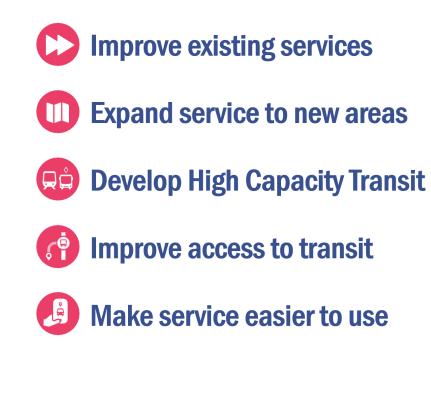






- Integrate fleet electrification & Transit Master Plan implementation
- Continue to strengthen partnerships with DEM, OER, National Grid, City of Providence, and others
- Support implementation of the Act on Climate
- Leverage federal infrastructure investment

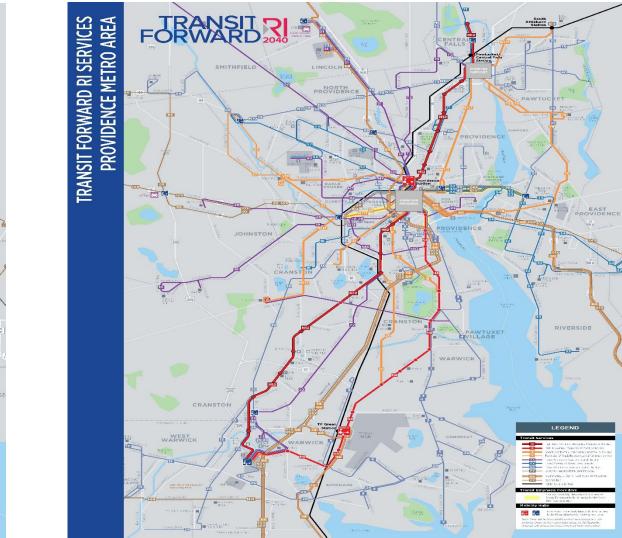
Transit Forward RI 2040



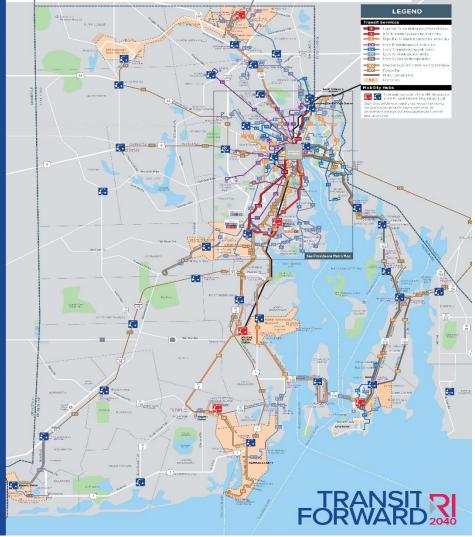


Adopted December 2020

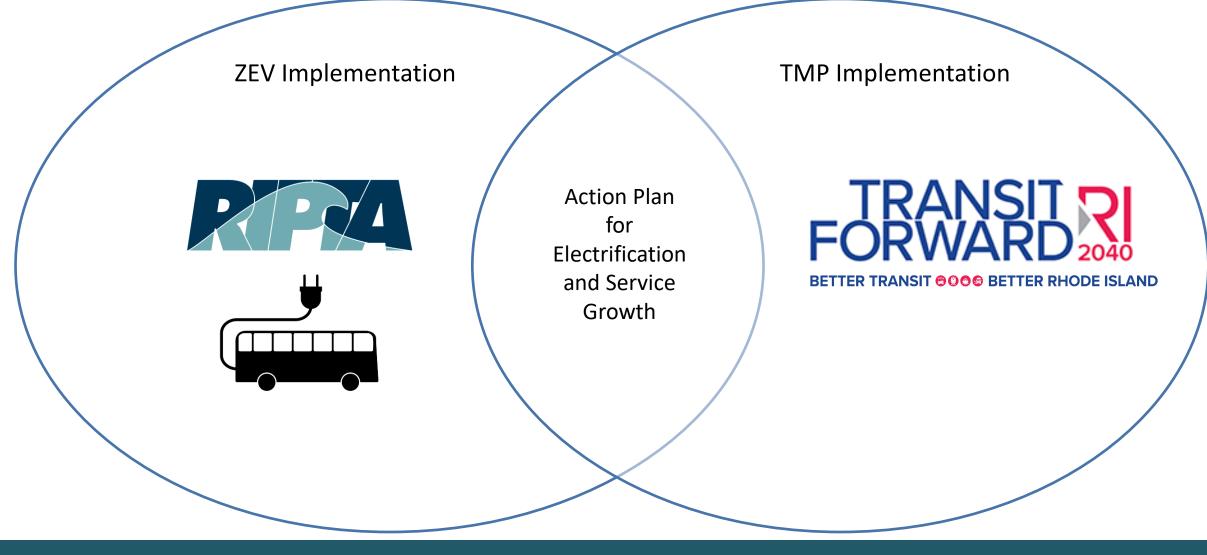
Transit Forward RI 2040



TRANSIT FORWARD RI SERVICES STATEWIDE



Next Steps



Thank You!



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Discussion Questions

- 1. What are your plans for fleet electrification?
- 2. How do your experiences with preparing for electrification resemble RIPTA's, or not?
- 3. What planning needs do you have around electrification?
- 4. What capital investments do you anticipate making as part of the transition to an electric fleet?



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Closing and Next Steps

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Closing and Next Steps: Upcoming Coffee Chats

- 1. Human Services Transportation with special guest Vera Kirrane, EOHHS
 - Thursday, March 10, 4:00 PM
 - Register: <u>https://tinyurl.com/ye28223m</u>
- 2. Confronting the Driver Recruitment Shortfall with the Transit Workforce Center
 - A Newly announced!
 - Wednesday, April 6, 4:00 PM
 - Register: https://tinyurl.com/2p9acxrf
- 3. Stay tuned for more!





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MPO Staff Contact Information

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